

REINHOLD ENVIRONMENTAL Ltd.



2017 NO_x-Combustion-CCR Round Table Presentation

February 27 & 28, 2017, in Cleveland, OH / Hosted by FirstEnergy

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CORMETECH

CLEANER AIR THROUGH INNOVATION

Advances in Catalyst Solutions For Gas Fired Applications

NOx-Combustion-CCR Round Table

February 28, 2017

Overview



- Key needs for gas-turbine air pollution control
- Advanced tools to meet needs
- Case studies
- Other applications
- Wrap-up

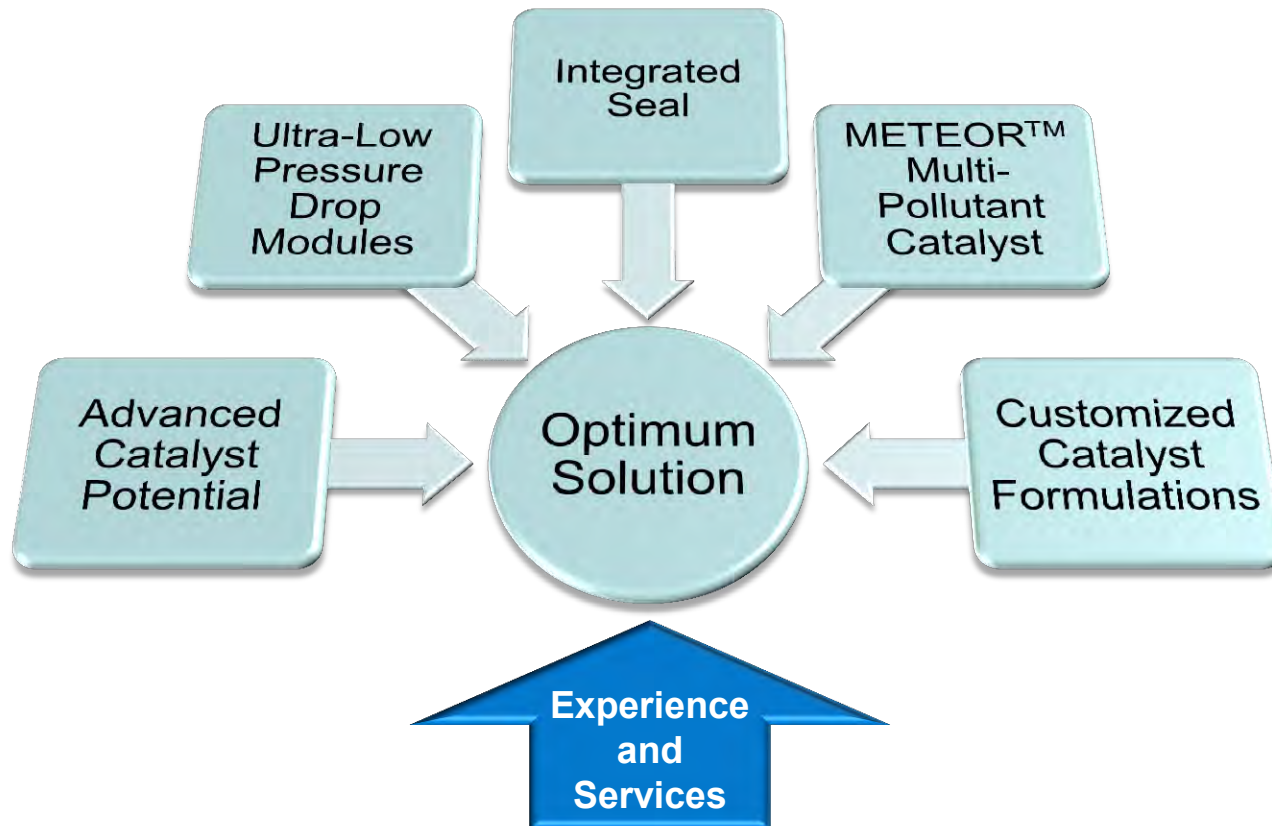
Key Needs for Gas-Turbines



- **Meet emissions control requirements**
 - DeNO_x
 - CO and VOC reduction
 - NH₃ slip limit
 - Under a variety of conditions
 - Temperature - Combined Cycle & Simple Cycle
 - High NO₂
 - Start-up and load cycling
- **While minimizing cost of compliance**
 - Low capital cost
 - Low maintenance cost
 - Low parasitic power loss (Low pressure drop)
 - Minimize NH₃ usage
 - Minimize or eliminate operation constraints

Advanced Tools to Meet Needs

Stand-alone or combinations



State-of-the-art emission control solution capability

Traditional Horizontal Flow Modules



- Pressure drop reductions require costly duct expansions.
- Difficult to add catalytic capacity without increasing pressure drop
- In some cases, sealing requires maintenance.

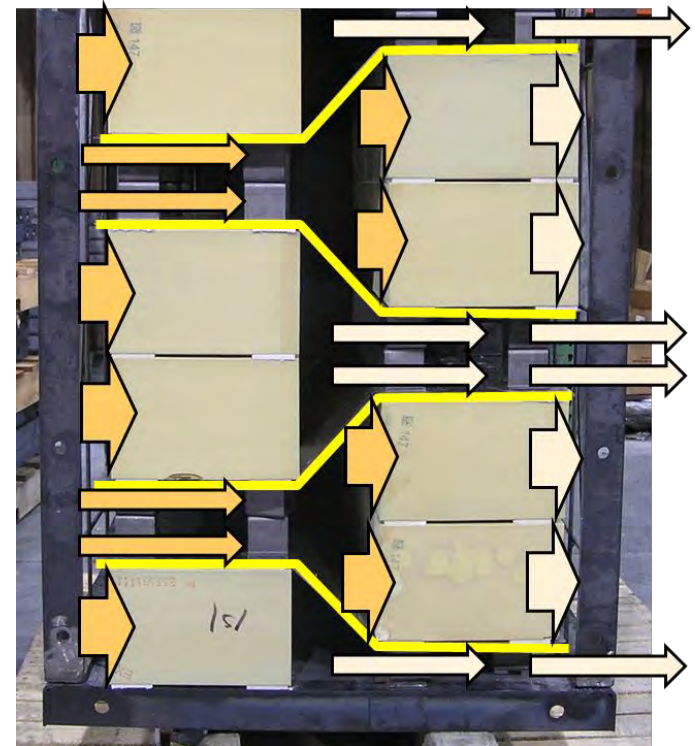
Advanced Module



Patented: US 8,329,126

**More frontal area in same
space results in
>40% Lower Pressure Loss!**

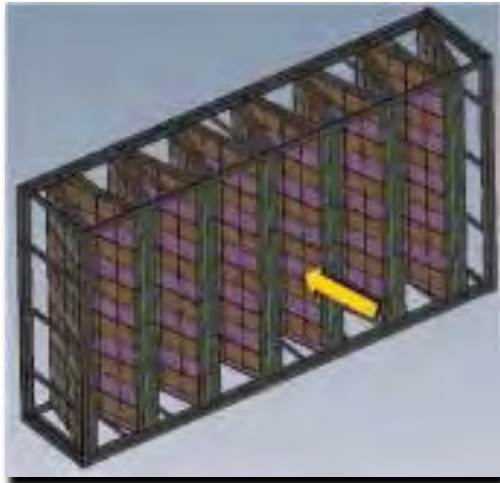
**No need to expand duct to
achieve lower pressure loss.**



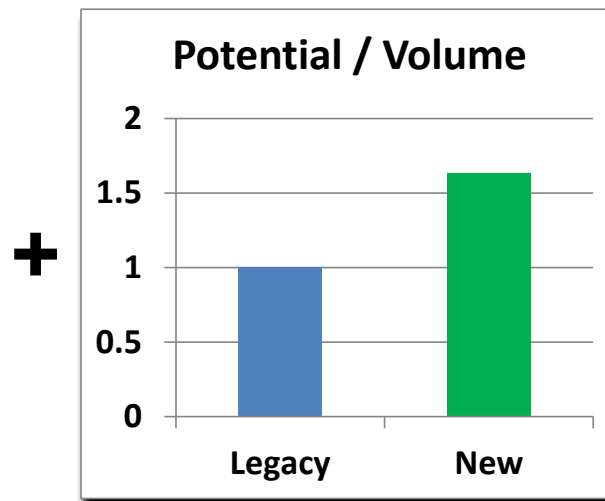
Elite™ Platform

Combines three advanced tools

Pleated Module



**Advanced Catalyst Potential
60% Higher**



Patent Pending

Integrated Seal



Result:

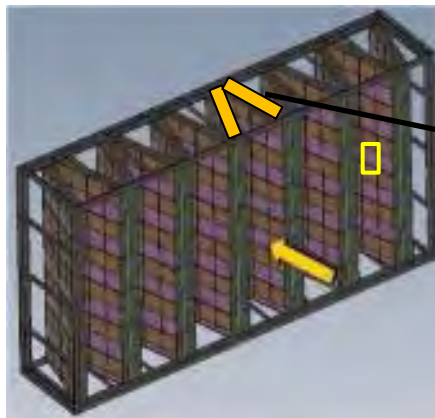
- **Step-change** reduction in pressure drop: **60–75% Lower!**
- **Vastly improved** emission control solution capability
- **Innovative** seal to prevent need for maintenance

Pleated Module w Integrated Seal

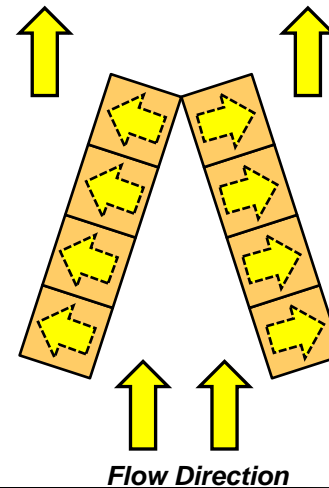


Single
150 x 150 mm
Element

Inlet face



Top View
One Pleat



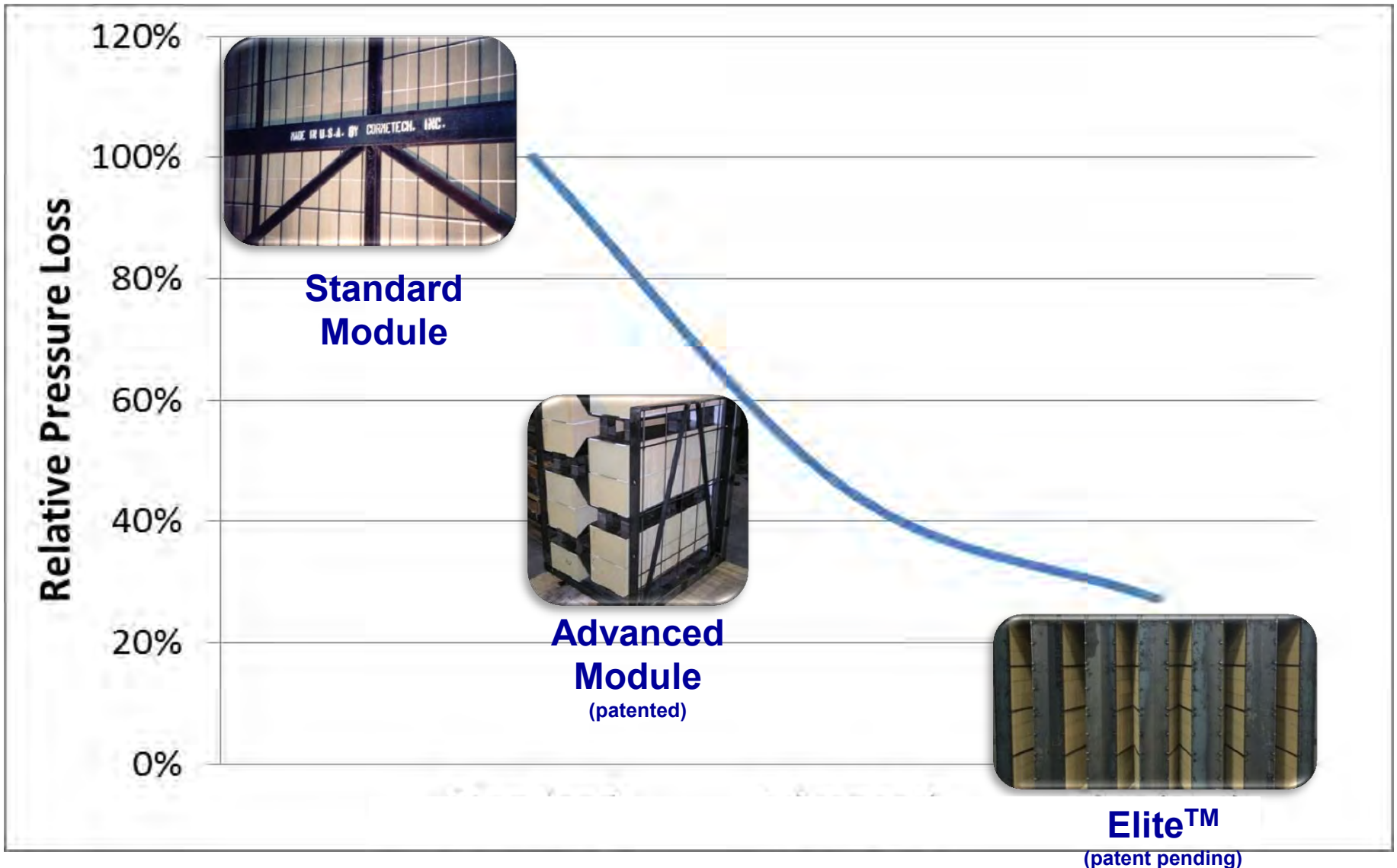
Patent Pending

Reduced Pressure Loss



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Financial Benefit of Reduced Pressure Drop



Actual 240 MW GT Example

➤ Reduced DP by 2" H₂O

Full load:

➤ Increased power sold.

Intermediate load:

➤ Lowered gas consumption.

➤ **Total Benefit: \$95K/yr**

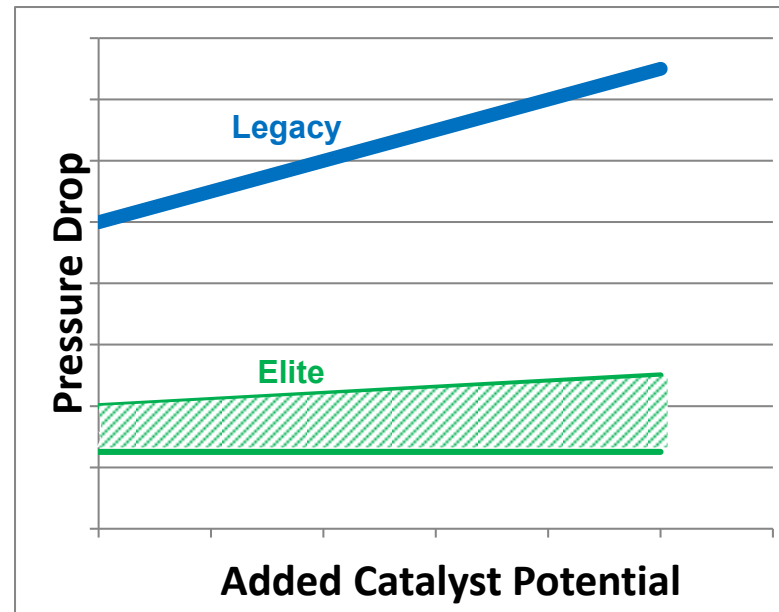
Table as presented at POWER-GEN International 2016 by Cormetech, ENGIE, Ennis

Saving due to new pressure loss @ Full Load	
GT gross MW generated	240
Pressure drop reduction (inch H2O)	2
Natural Gas price \$/MMBtu	3
Catalyst guarantee (year)	5
Operating hours per year	4380
Annual gross power output MW	1051200
Price of electricity sold \$/MWh	30
Power output correction with correction curves for pressure drop	1.002
Total revenue for electricity sold	\$157,680,000
Total revenue for electricity sold with new pressure drop	\$157,995,360
Increase revenue from power sold over 5 years	\$315,360
Annual revenue increase from power sold/unit/year	\$63,072
Saving due to new pressure loss @ Intermediate Load	
GT gross MW generated	200
GT Gross Heat Rate Btu/kWh (HHV)	11500
Pressure drop reduction (inch H2O)	2
Natural Gas price \$/MMBtu	3
Catalyst guarantee (year)	5
Operating hours per year	3066
Heat rate correction with correction curves for pressure drop	0.9985
Total gas consumption	\$105,777,000
Total gas consumption corrected with new pressure drop	\$105,618,335
Gas consumption saving from improved heat rate over 5 years	\$158,666
Annual gas consumption saving/ unit/ year	\$31,733
Total net benefit over 5 years	\$474,026
Annual net benefit/unit/year	\$94,805

Lower DP achieves tangible financial benefits

Supercharged SCR

Elite™ with Advanced Catalyst Potential enables with much less pressure loss penalty

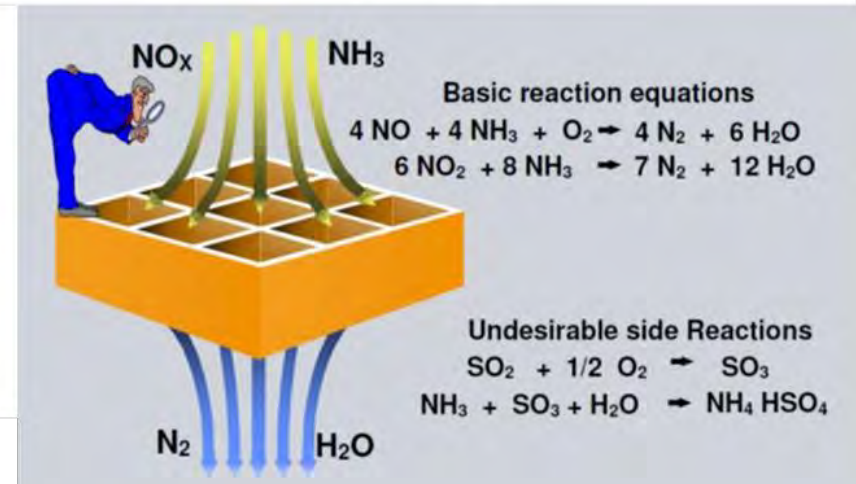
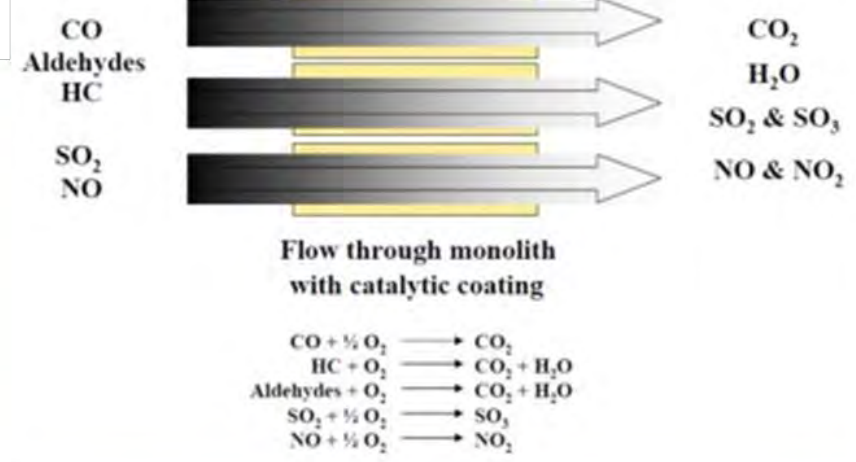
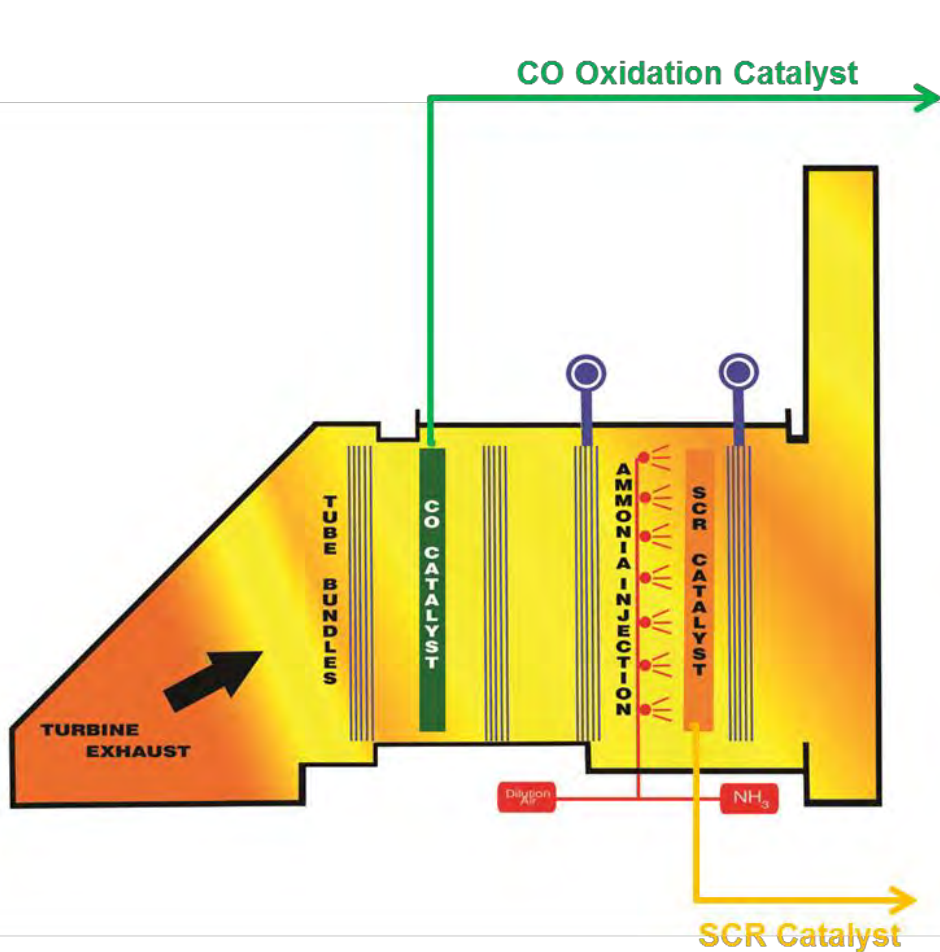


Potential emissions control solutions:

- **Reduced NH₃ slip / Reduced ammonia usage**
 - Reduces ammonia cost
 - Less tube fouling
- **Higher NOx reduction**
- **Longer life**
- **Added features, e.g. CO reduction**

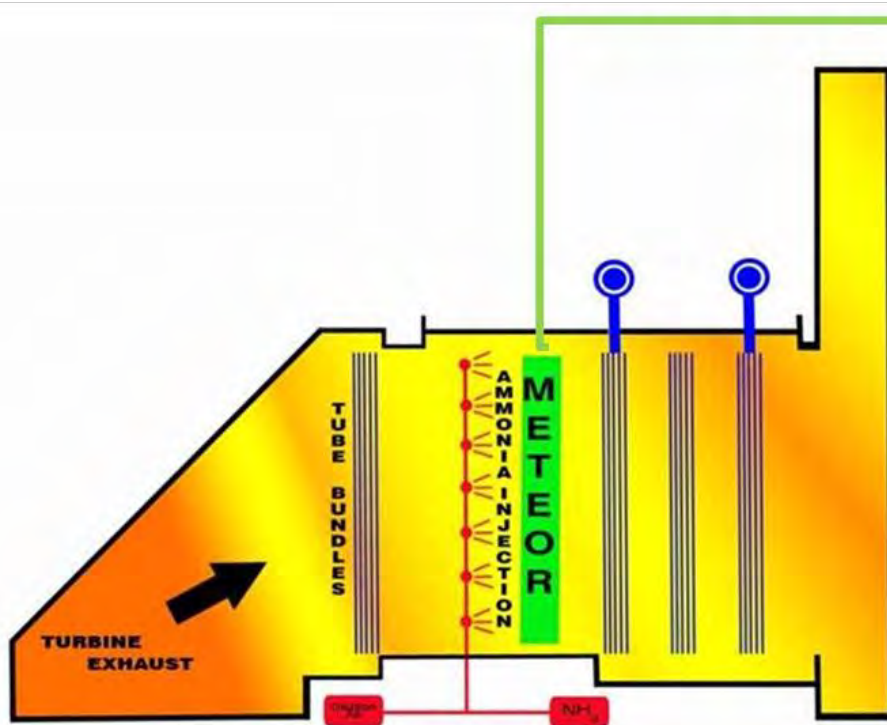
Traditional HRSG Layout

→ CO Oxidation Catalyst → AIG → SCR Catalyst



Multi-functional METEOR™

All in one catalyst layer

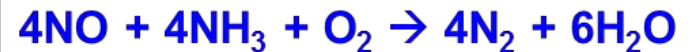


Oxidizing Function:

CO oxidation to CO₂

VOC oxidation to CO₂ and H₂O

Reduction Function:

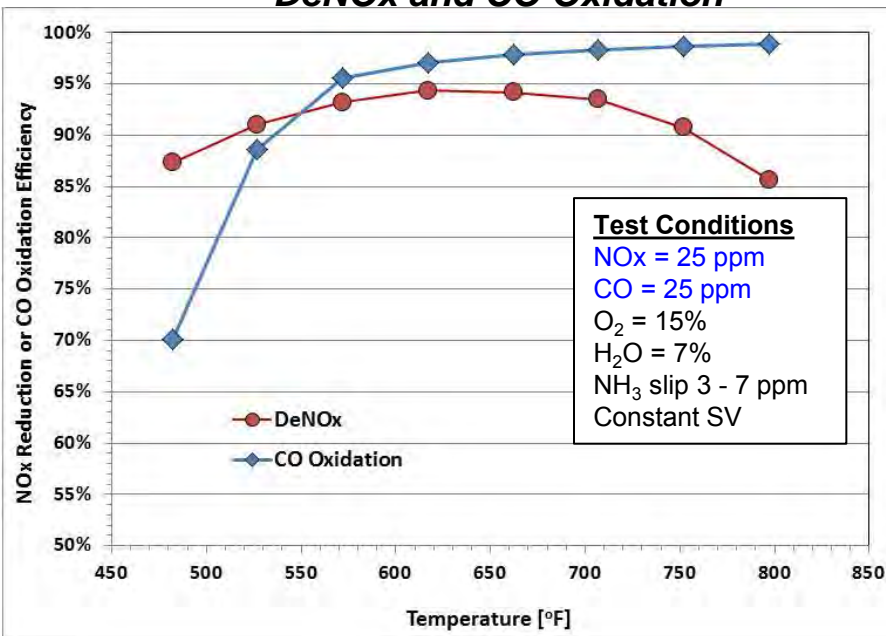


- SCR functionality → V₂O₅-WO₃/TiO₂
- Oxidation functionality → PGM (Pd and/or Pt)
- Initially developed and patented by **Siemens Energy** (US 7,390,471)
- Optimized and fully developed into commercial production by **Cormetech**

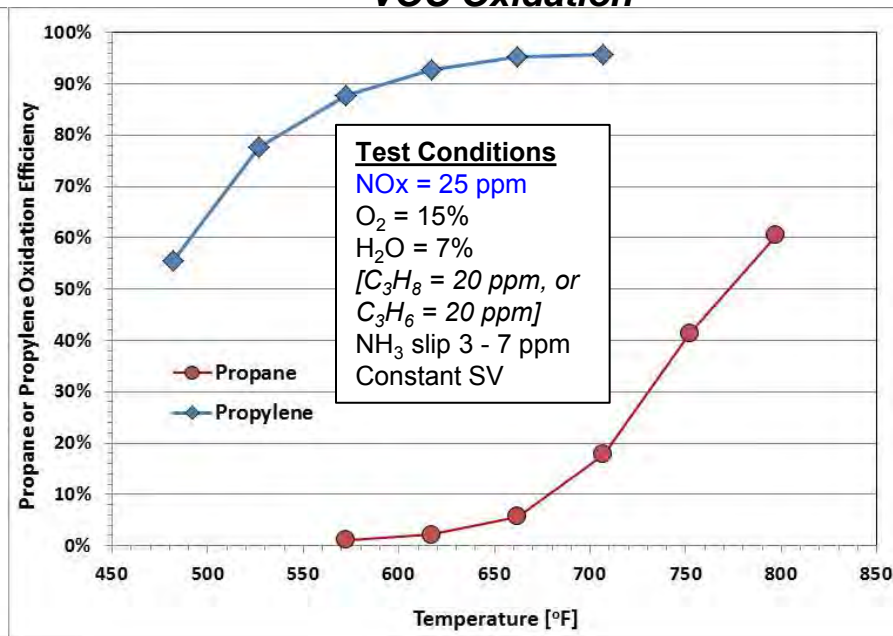
METEOR™ - Example Reactor Data

- **DeNOx and CO oxidation** → high conversion rates over wide temperature range.
- Active for **VOC oxidation** → rate depends on hydrocarbon speciation.
- **PGM loading** can be adjusted to optimize performance at low/high temperature.
- **Applications:** CCGT, SCGT, diesel/gas RE, refinery process units

DeNOx and CO Oxidation



VOC Oxidation

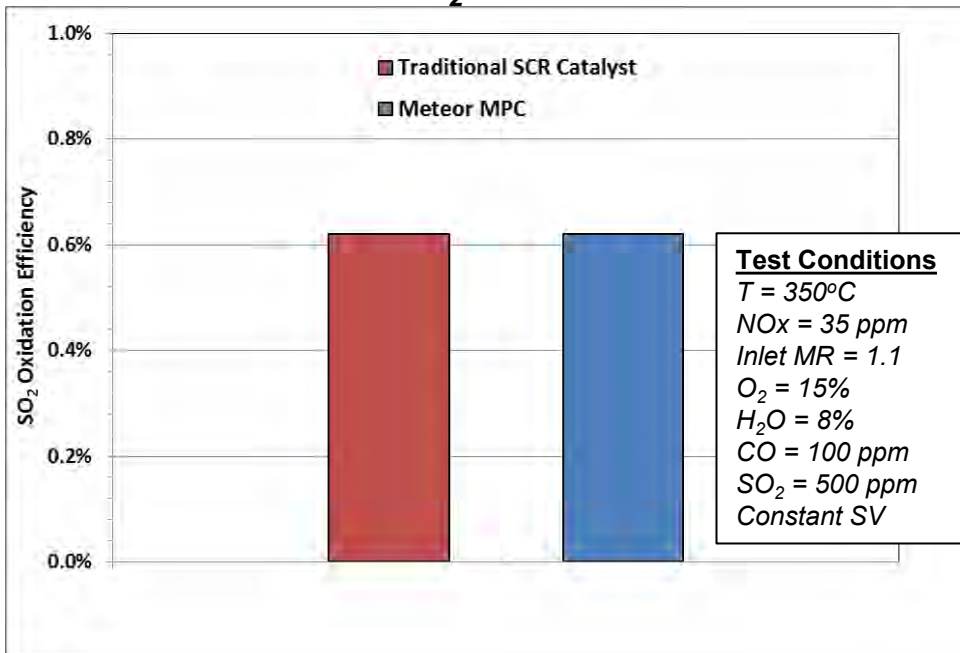


METEOR™ - Sulfur Tolerant

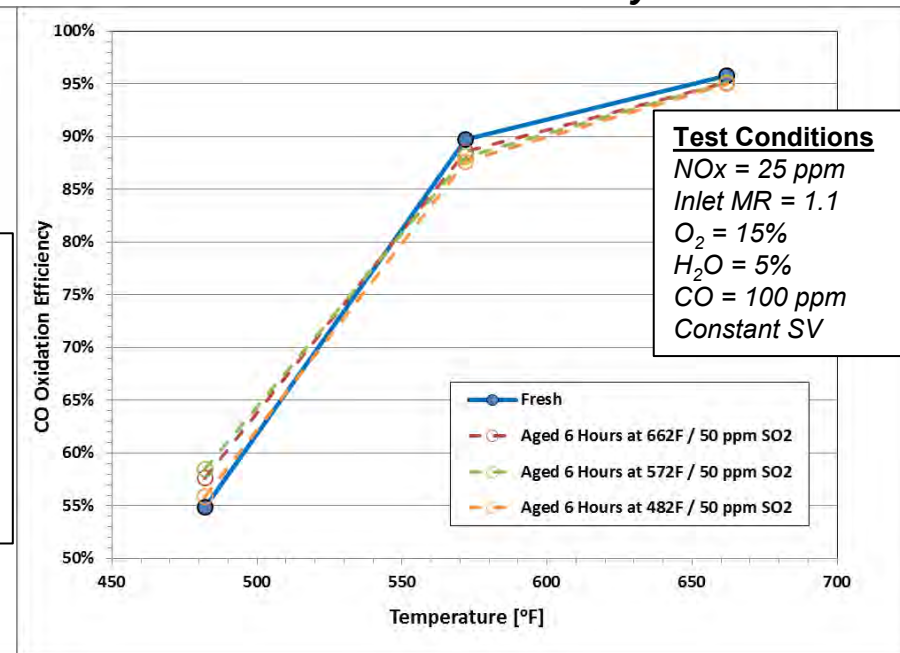


- **Similar** SO₂ oxidation rate as traditional SCR catalyst.
- Short-term exposure to **50 ppm SO₂** has **no significant impact** on CO oxidation.

SO₂ Oxidation



Sulfur Durability



METEOR™ - Benefits



- **Simplicity:** *one catalyst layer vs. two.*
 - Smaller footprint in HRSG.
 - Lower pressure drop.
 - Lower capital and O&M costs.

- **Flexibility:** applicable to new units, retrofits, and replacements.

- **Lower SO₂ oxidation rate,** relative to the traditional two catalyst layout.
 - Potential for reduced backend fouling.

- **Highly resistant to sulfur** compounds in the flue gas.
 - Broader load flexibility from reduced sensitivity to sulfur fouling agents when operating at low temperature.

Plant Ennis Case Study

As presented at POWER-GEN International 2016

- **Combination of advanced tools deployed:**
 - METEOR™ for combined NO_x, CO, and VOC reduction
 - Elite™
 - Pleated modules with Integrated Seal
 - Advanced Catalyst Potential



FULL-SCALE INSTALLATION **Ennis Power Company, LLC**



- **Ennis Power Company, LLC (Ennis, Texas).**
- Siemens 501G unit combustion turbine (**340MW** combined cycle mode).
- **METEOR™ MPC / ELITE™** replaced existing SCR catalyst in November 2015.
- **Guaranteed emission reductions** of NO_x, NH₃ slip, CO and VOC.
- Successfully operating. Currently at >5,000 hours run time.



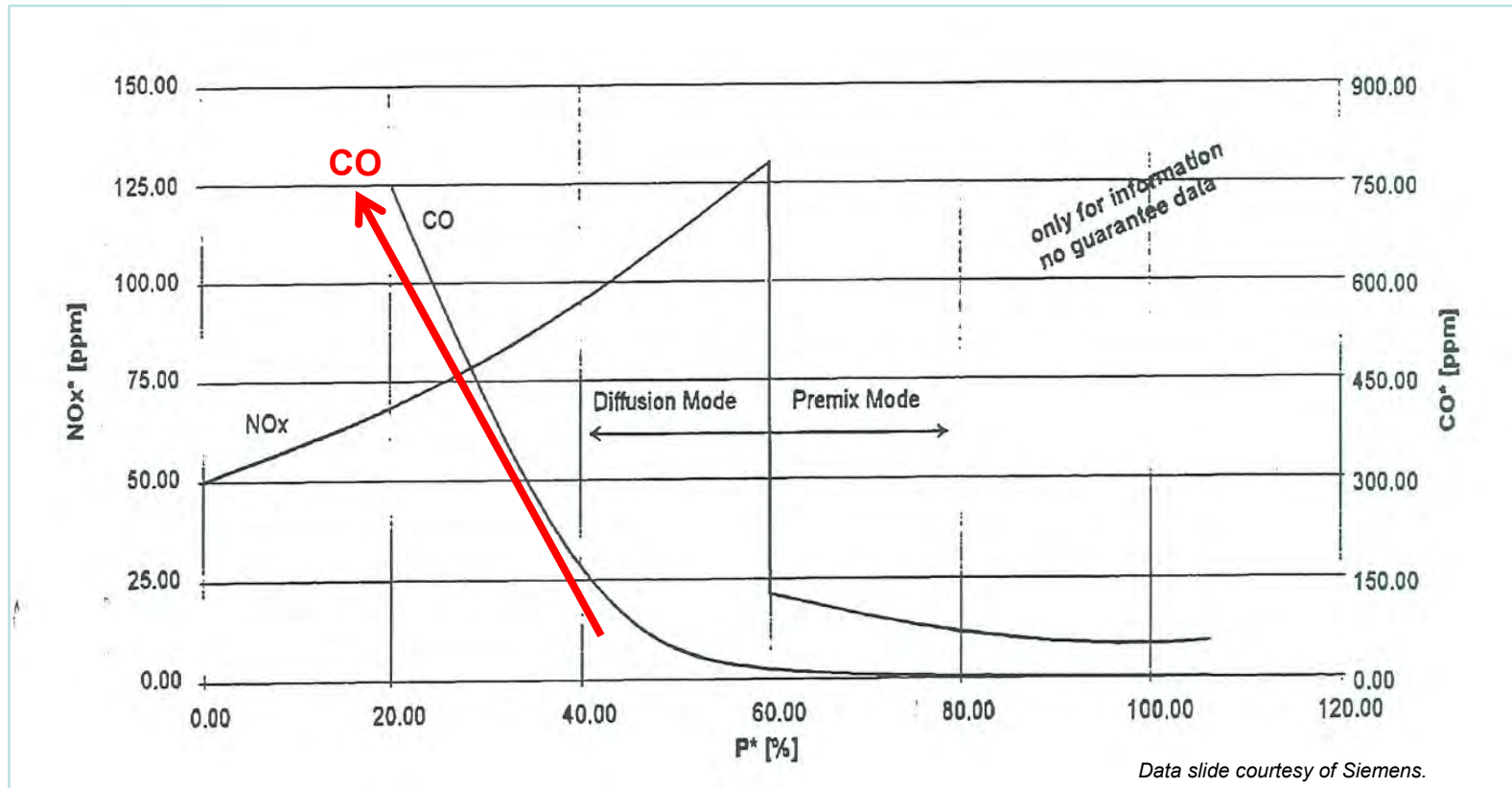
As presented at POWER-GEN International 2016

FULL-SCALE INSTALLATION **Ennis Power Company, LLC** **Motivation**



Replacement of existing SCR layer with a METEOR™ MPC catalyst layer enabled:

- (1) Capability to operate at lower loads while maintaining CO emission compliance.
- (2) Faster compliance of CO emissions during unit startup.



Data slide courtesy of Siemens.
As presented at POWER-GEN International 2016

FULL-SCALE INSTALLATION
Ennis Power Company, LLC
Field Test Data (April 2016)



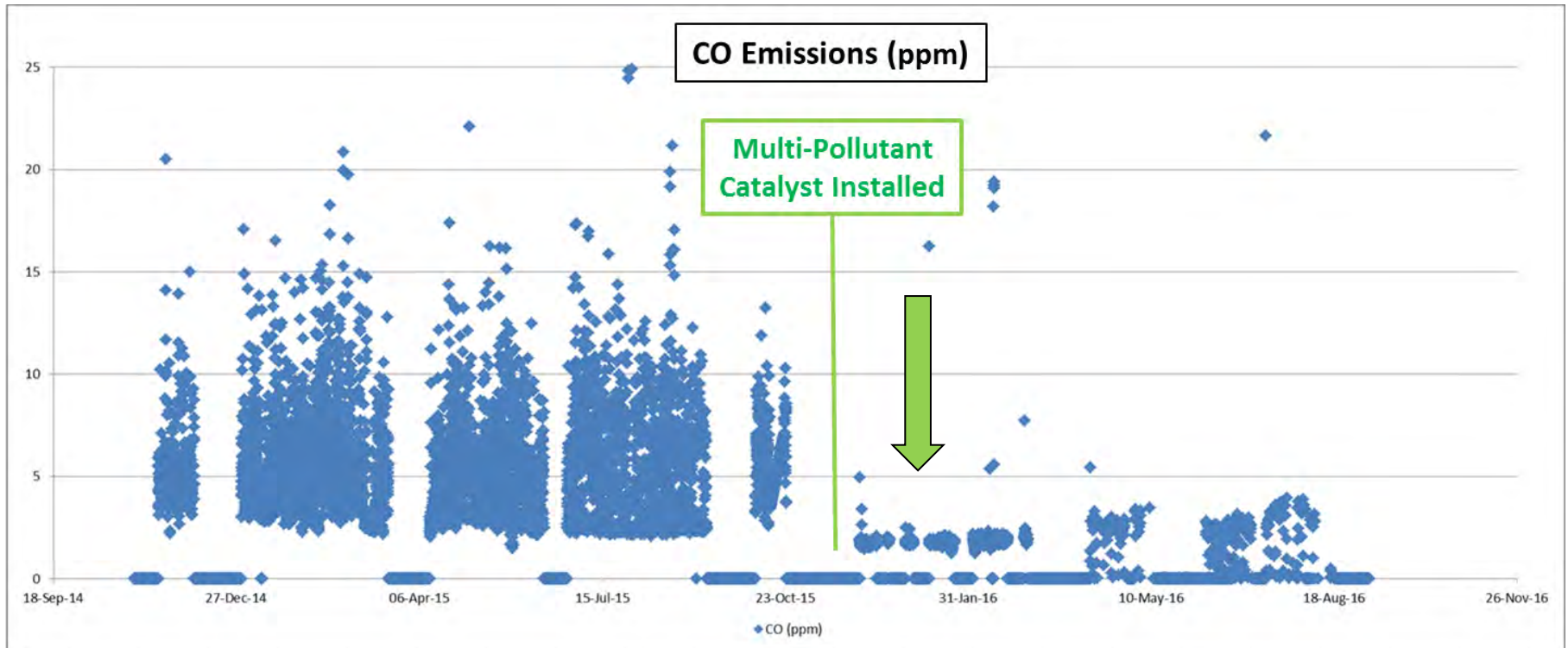
- **Field testing validation:** measured SCR inlet and outlet gas composition
 - SCR inlet = GT exhaust gas.
 - **Fresh catalyst achieved ~99% CO oxidation at 36% GT load point.**
 - DeNOx achieving target value. NH₃ slip is very low due to the fresh catalyst state.

		GT Exhaust Gas Composition		SCR Outlet Gas Composition		Meteor SCR Catalyst Performance		
GT Load	SCR Temperature (°C)	GT Exhaust CO (ppm)	GT Exhaust NOx (ppm)	SCR Outlet CO (ppm)	SCR Outlet NOx (ppm)	SCR CO Oxidation	SCR DeNOx	SCR Outlet NH ₃ Slip (ppm)
98%	342	0.5	29.4	0.0	7.8	100%	74%	0.7
76%	334	0.6	32.8	0.0	6.7	100%	80%	0.7
36%	322	172	44.0	2.2	6.7	98.8%	85%	0.5

FULL-SCALE INSTALLATION ***Ennis Power Company, LLC*** ***Plant Operating Data***



- **CO emissions reduced after METEOR™ MPC installed.**

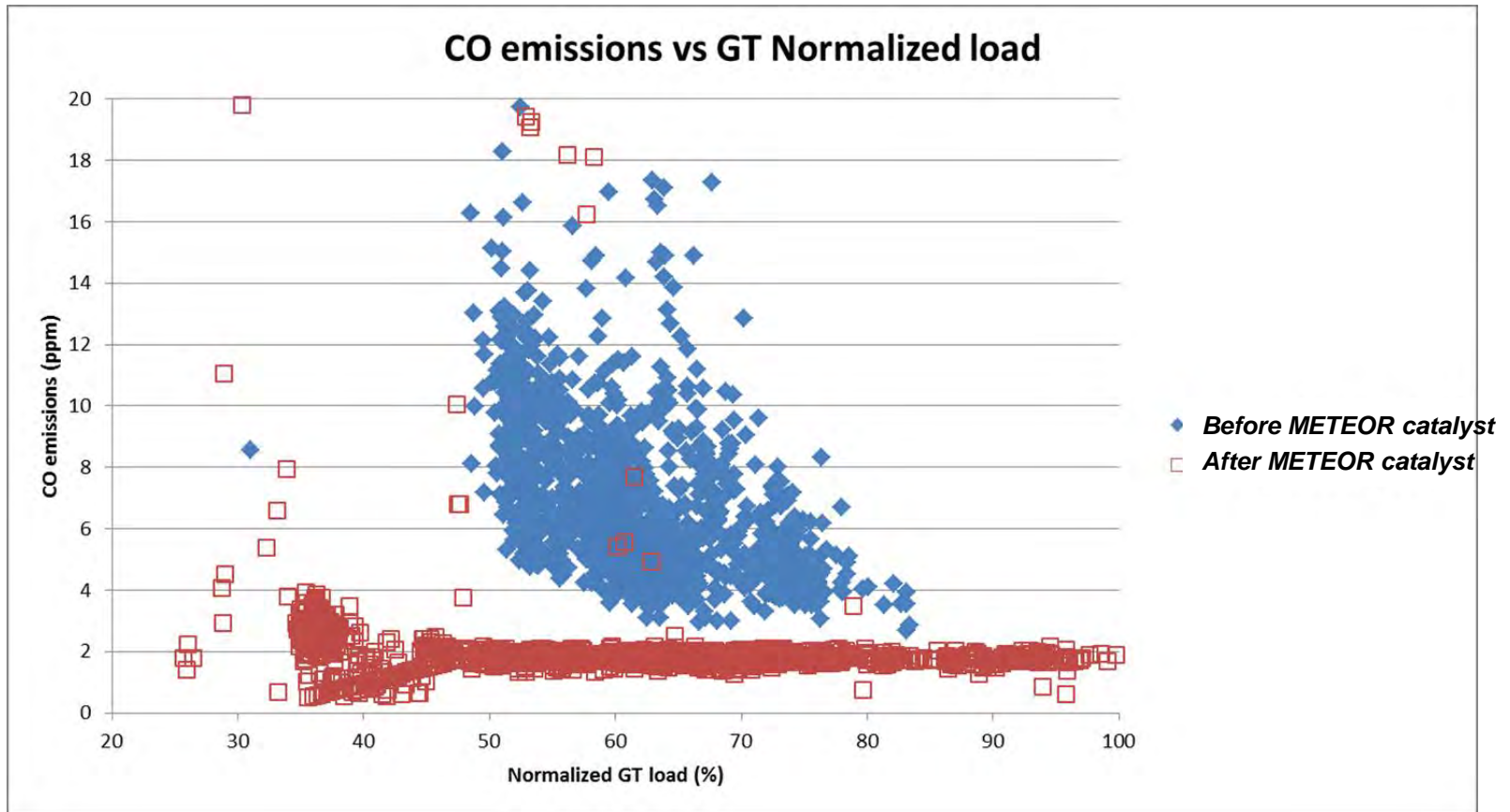


As presented at POWER-GEN International 2016

FULL-SCALE INSTALLATION ***Ennis Power Company, LLC*** ***Plant Operating Data***



- **CO emissions vs. GT load: impact of METEOR™ MPC installation.**



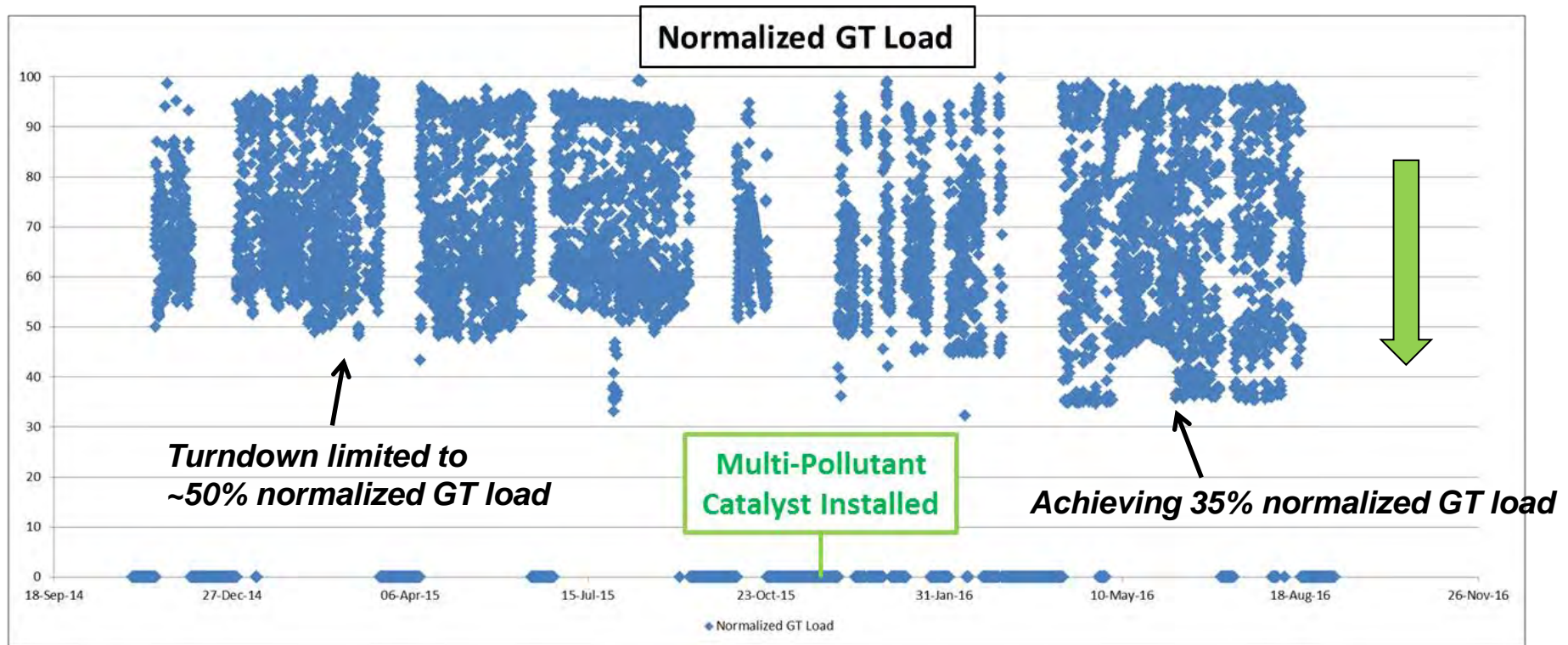
As presented at POWER-GEN International 2016

FULL-SCALE INSTALLATION

Ennis Power Company, LLC

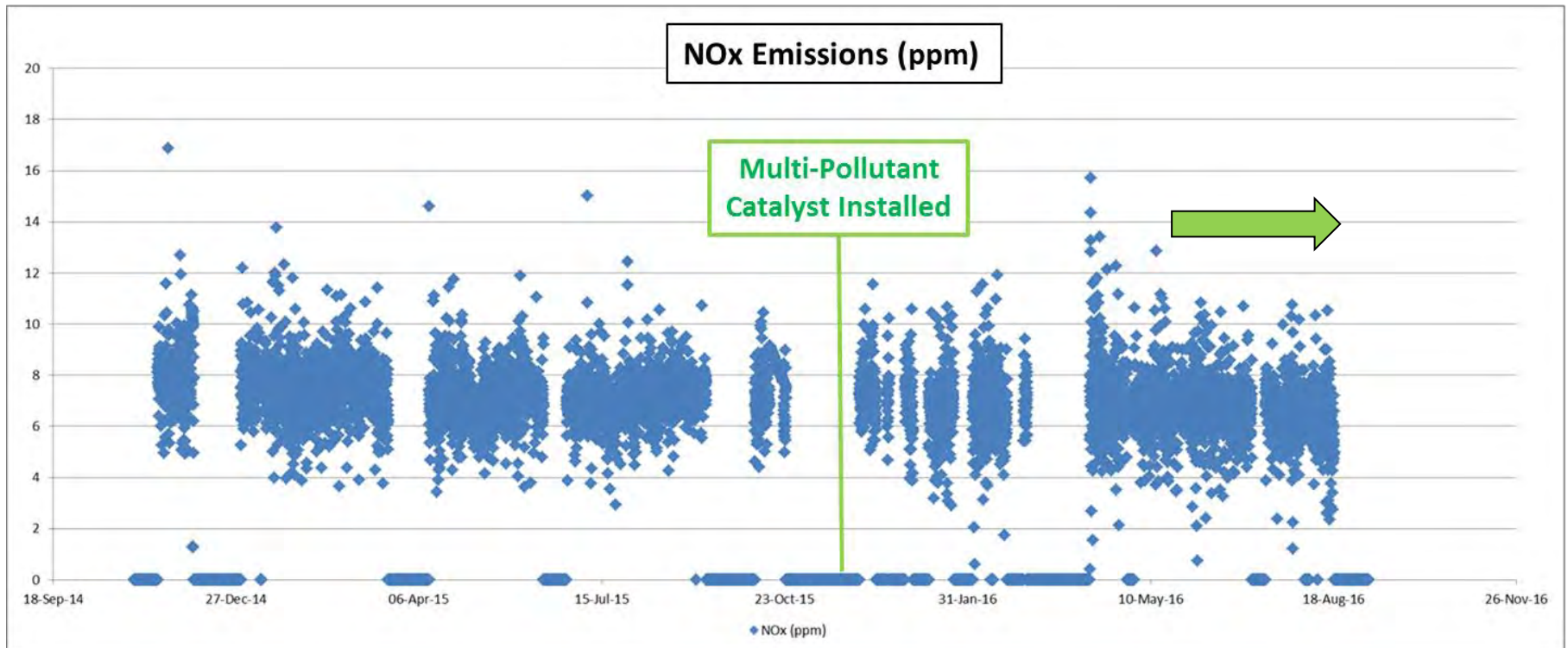
Plant Operating Data

- **METEOR™ MPC installation increased the unit's turndown capability.**



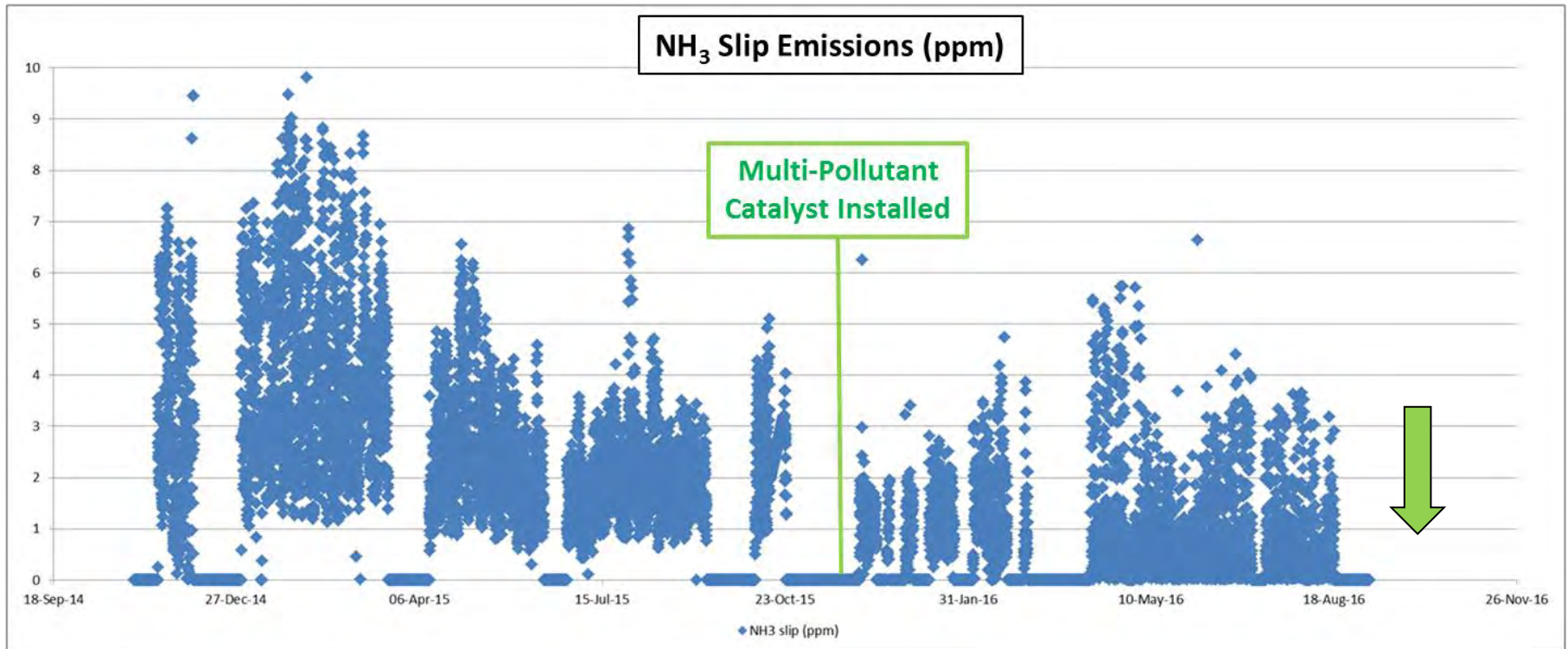
FULL-SCALE INSTALLATION ***Ennis Power Company, LLC*** ***Plant Operating Data***

- Same NOx emissions (per design).



FULL-SCALE INSTALLATION ***Ennis Power Company, LLC*** ***Plant Operating Data***

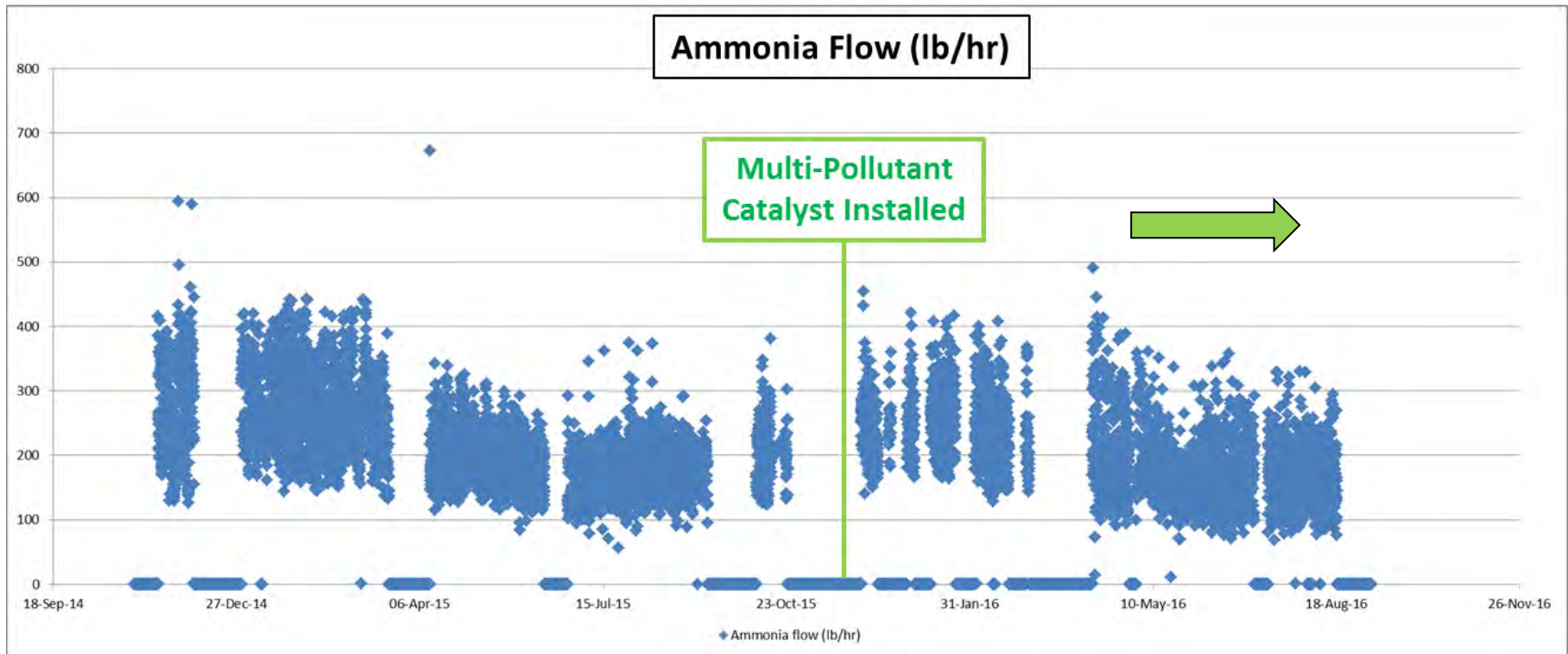
- Lower NH₃ slip emissions (fresh catalyst).



FULL-SCALE INSTALLATION ***Ennis Power Company, LLC*** ***Plant Operating Data***



- **No change in NH₃ usage rate after METEOR™ MPC installation.**

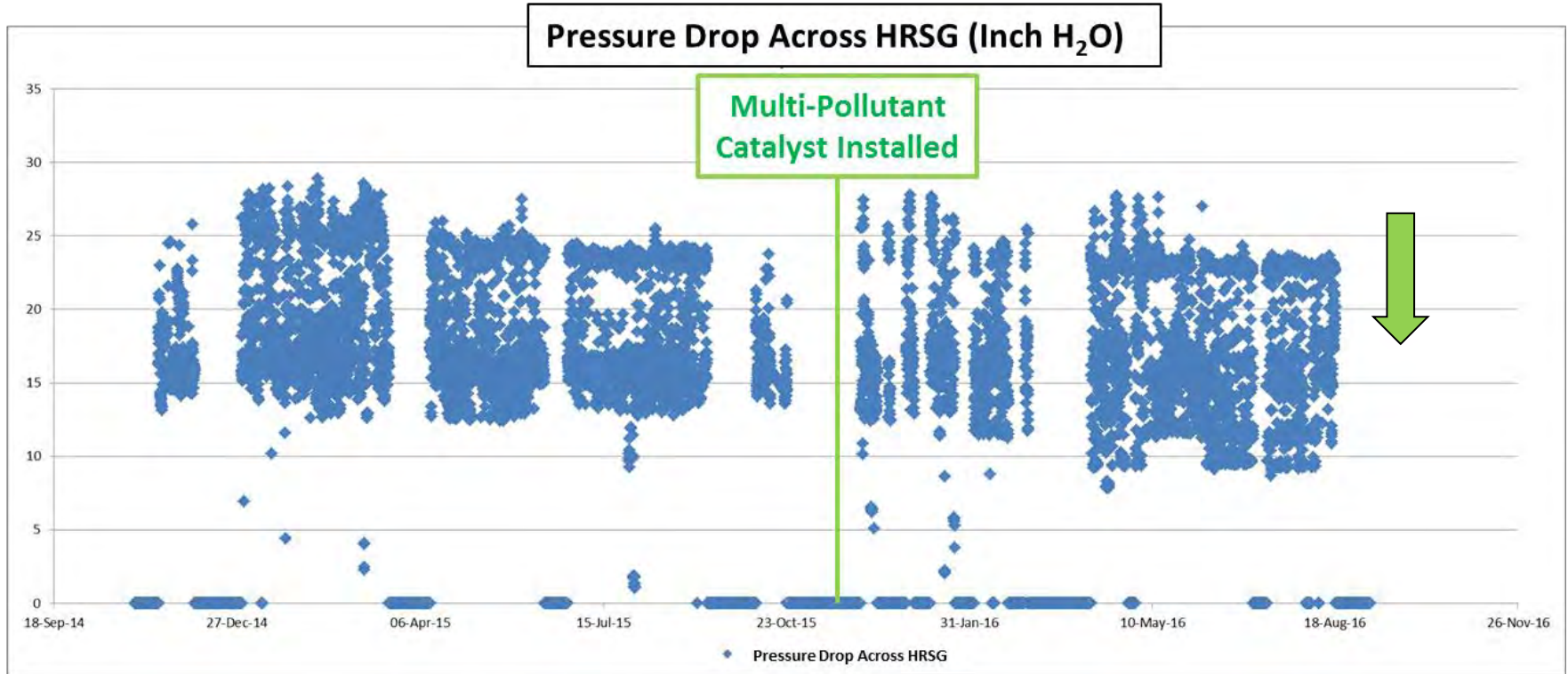


As presented at POWER-GEN International 2016

FULL-SCALE INSTALLATION ***Ennis Power Company, LLC*** ***Plant Operating Data***



- ~2 inch H₂O reduction in system backpressure (compared at constant flow)

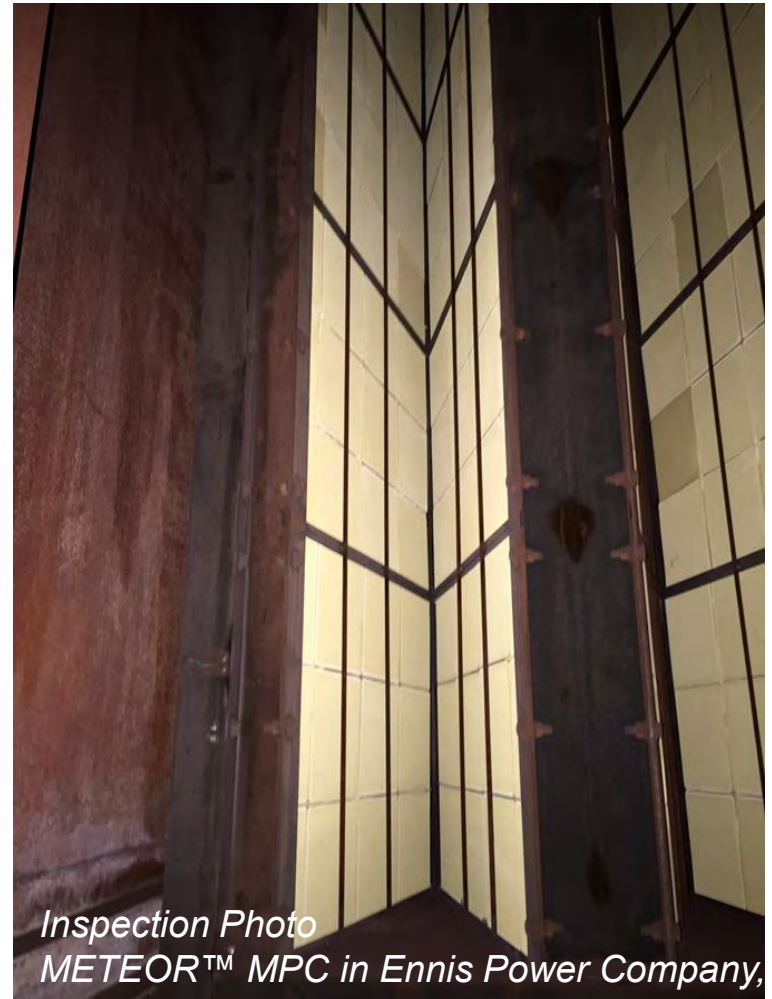


As presented at POWER-GEN International 2016

FULL-SCALE INSTALLATION
Ennis Power Company, LLC
Catalyst Audit

Inspected catalyst on October 25, 2016:
The catalyst was in excellent condition,
and the cells were clean and open.
These observations are consistent with
the measured back pressure trends.

Successful Operation Continues

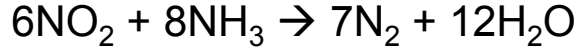


*Inspection Photo
METEOR™ MPC in Ennis Power Company,*

As presented at POWER-GEN International 2016

High NO₂ SCR Catalyst

NO₂ can be >50% of NO_x under certain conditions. When >50%, “Slow” SCR reaction effect:

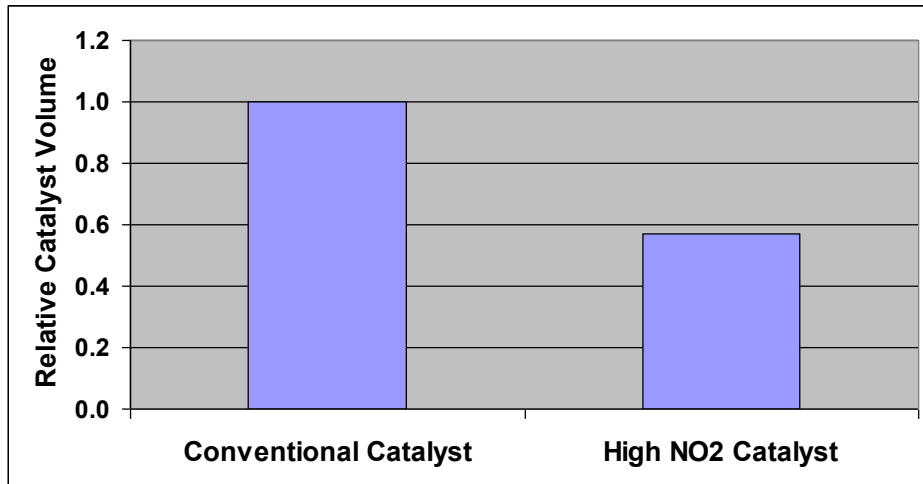


High NO₂ Catalyst accelerates rate of “Slow” SCR Reaction:

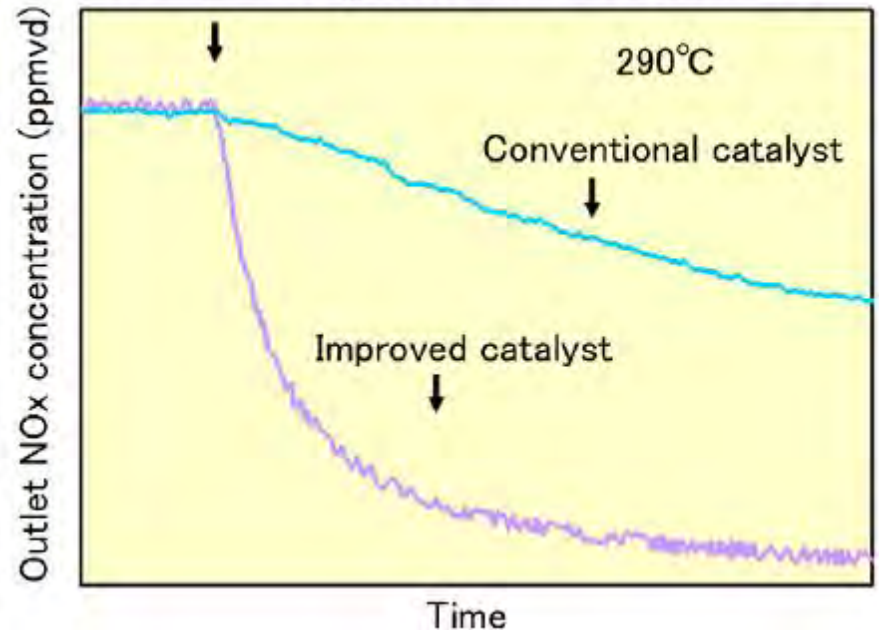
Much higher activity than conventional catalyst under high NO₂ conditions.

Faster transient responses at high NO₂. Improved load following and cold start-up performance.

Example: 332°C, NO₂/NO_x = 95%

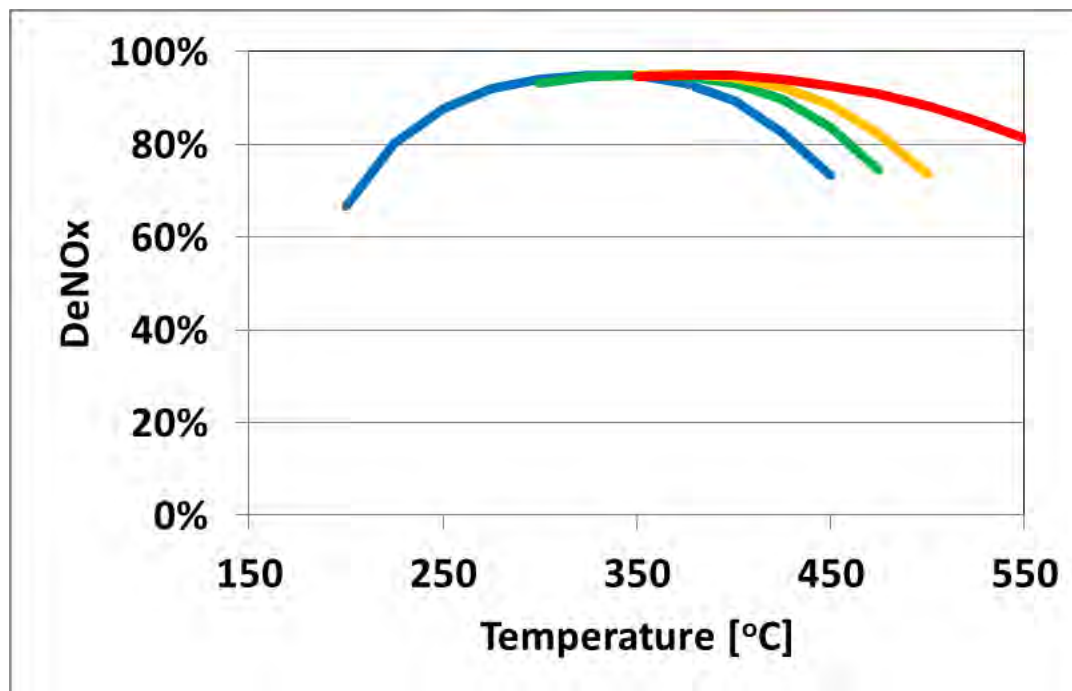


Lower Volume = Lower Pressure Drop



In Operation in Several Gas Turbine SCRs Worldwide

Formulations to meet a range of operating windows:



 **Formulation for Combined Cycle GT Applications**

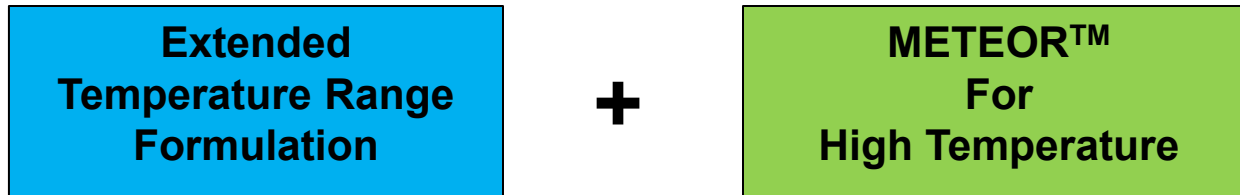
   **Formulations for Simple Cycle GT Applications**

Case Study – Plant A



Customized Catalyst Formulation for 100MW Simple Cycle GT

- Needs:
 - Operate at 840 °F (450 °C)
 - DeNOx: 91%
 - Ammonia slip: 7 ppm
 - CO reduction: 95%
- Solution:



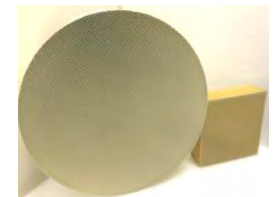
Custom combination achieves high DeNOx and high CO reduction while maintaining good ammonia utilization

- METEOR™ applied to ammonia slip reduction
 - Solving a transient emissions problem during cycling of load
- METEOR™ for gas-firing on coal-fired boiler
 - Exploring potential in order to meet CO emissions requirements
- Reciprocating engines
 - Integrated seal
 - Advanced Catalytic Potential
 - METEOR™
 - Customized Formulations

24 inch ULFA



Canisters



13 inch LFA

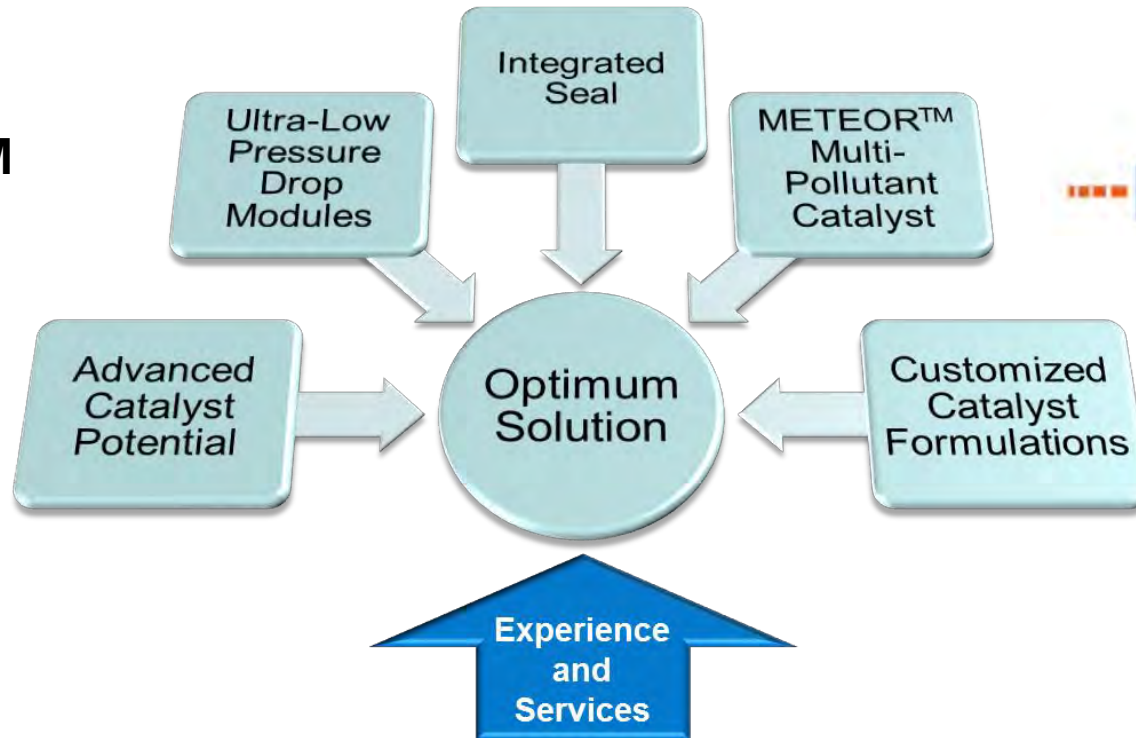
Meeting Needs with Advanced Tools



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CLEANER AIR THROUGH INNOVATION

Elite™



Meeting emissions control requirements

- DeNOx
- CO and hydrocarbon reduction
- NH₃ slip limit
- Under a variety of conditions

While minimizing cost of compliance

- Low capital cost
- Low maintenance cost
- Low parasitic power loss
- Minimize NH₃ usage
- Minimize or eliminate operation constraints

State-of-the-art emission control solutions!